



April 3, 2003

7770-7400-32640-02
OGC – 03086

David Lui, P. Eng.
Petroleum Engineering Consultant
Enco Gas, Ltd.
Suite 1400
736 Sixth Avenue
Calgary, AB T2P 3T7

Dear Mr. Lui:

RE: – WATER INJECTIVITY TEST
ENCO W SIERRA c-A97-L/94-I-11 (WA# 13971); DEBOLT FORMATION

The Commission has reviewed your application dated March 31, 2003 requesting permission to conduct a temporary water injectivity test into the Debolt formation of the subject well.

Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the well is suitable for produced water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

1. The test injection interval must be in the Debolt (616.0 – 624.5 mKB).
2. The total volume of injected water must not exceed 600 m³.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of your application for salt water disposal, once received, will be published in the BC Gazette. Formal approval may be granted only if no objections are received by the closing date of the notice.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

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<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input checked="" type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	C. Gibson
<input type="checkbox"/>	D. Krezanoski

ENGINEERING AND GEOLOGY
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