

June 9, 2003

7770-7400-32640-02
OGC - 03130

David Lui, P. Eng.
Petroleum Engineering Consultant
Enco Gas, Ltd.
Suite 1400, 736 - 6th Avenue SW
Calgary AB T2P 3T7

Dear Mr. Lui:

**RE: APPLICATION FOR SALT WATER DISPOSAL
ENCO W SIERRA c- A97-L/94-I-11; DEBOLT FORMATION; WA# 13971**

The Commission has reviewed your application dated May 9, 2003 requesting permission to dispose of produced water into the Debolt Formation of the subject well.

We concur that the subject well appears to be a good candidate for salt water disposal into the Debolt Formation. Notice of your application was published in two issues of the *British Columbia Gazette*. As no written objections were received, your application is approved.

Attached is Approval 03-02-005 for the application, granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-02-005

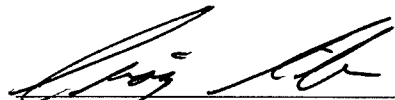
**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a scheme of Enco Gas, Ltd. (Enco) for Salt Water Disposal (SWD) in the Debolt Formation in the well Enco W Sierra c-A97-L/94-I-11 (WA# 13971).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from Enco to the Commission dated May 9, 2003.

1. The water disposal interval must be in the Debolt Formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.



Craig Gibson
Manager
Reservoir Engineering and Geology
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ^{9th} day of June 2003.