

March 30, 2005

5200-7400-32640-02 OGC - 05107

Raymond Chow, P.Eng. Reservoir Engineering Specialist Petro-Canada Oil and Gas P.O. Box 2844 CALGARY, AB T2P 3E3

Dear Mr. Chow:

RE: WATER INJECTIVITY TEST
PC TETHYS KOBES a-A87-G/94-B-09 (WA# 14126); DEBOLT

The Commission has reviewed your application dated March 9, 2005 requesting permission to conduct a temporary water injectivity test into the Debolt formation of the subject well.

Evaluation by Commission staff indicates that this zone, completed and tested, does not hold potential for hydrocarbon production. Your request for temporary injectivity is considered appropriate, as it will provide necessary information to determine if the reservoir is suitable for water disposal.

Approval for temporary injectivity test is hereby granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, subject to the following conditions;

- 1. The test injection interval must be in the Debolt formation.
- 2. The total volume of injected water must not exceed 250 m³.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.

Please note that a notice of an application for salt water disposal, once received, would be published in the BC Gazette. Formal approval may be granted only if no valid objections are received by the closing date of the notice.

Sincerely, Approval Letters to Industry GEP, SWD, CONCURRENT PROD. PRESSURE MAINTENANCE, WATERFLOOD, ETC. Wellfile (originals) 59240 Daily Craig Gibson, P. Eng. Resource Revenue Director S. Chicorelli R. Stefik Resource Conservation Branch G. Farr R. Slocomb **RGS** D Krezanoski

RESOURCE CONSERVATION BRANCH

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