June 21, 2002

5600-4100-32640-02 OGC - 02108

Rick Schultz
Director of Production
El Paso Oil & Gas Canada, Inc.
700, 150 – 6th Avenue S.W.
Calgary, AB T2P 3Y7

Dear Mr. Schultz:

RE: APPROVAL FOR SALT WATER DISPOSAL EL Paso Laprise c-12-A/94-G-8; WA 14939

The Commission has reviewed your application dated April 12, 2002, and amendment dated June 18, 2002, requesting permission to dispose of produced water into the Baldonnel formation of the subject well.

Following publication of the original application in the BC Gazette, the Commission received valid objections from area interest holders and the application was subsequently denied in our letter dated June 5, 2002 (file# OGC-02099).

Your amendment to the application, dated June 18, 2002, proposes completion of a deeper interval in the Baldonnel zone for disposal purposes. This amendment includes a letter of support to the revised application, signed by the companies that had raised earlier objection.

We now concur that the well c-12-A/94-G-8 is a good candidate for salt water disposal into the Baldonnel formation, as proposed in the amended application. Attached is Approval 02-02-011 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely, Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9 Wellfile (originals) 59240 Craig Gibson, P. Eng. Daily Manager Resource Revenue Reservoir Engineering and Geology S. Chicorelli R. Stefik G. Farr P. Attariwala Cc: Impact Energy Inc. (Attn: Murray Mason) D. Krezanoski Oiltec Resources Ltd. (Attn: Robert Stanton)

APPROVAL 02-02-011

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of El Paso Oil & Gas Canada, Inc. (El Paso) for Salt Water Disposal (SWD) in the Baldonnel formation in the well El Paso Laprise c-12-A/94-G-8 (WA# 14939).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from El Paso to the Commission dated April 12, 2002 and June 18, 2002.

- 1. The water disposal interval must be in the Baldonnel formation, within the interval of 1645.0 1660.0 mKB.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

Manager

Reservoir Engineering and Geology

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ______day of June, 2002.