

March 20, 2002

5500-6200/7400-32640-02 OGC - 02055

Nina Lee Exploitation Engineering Canadian Natural Resources Limited 2500, 855 – 2nd Street S.W. Calgary, AB T2P 4J8

Dear Ms. Lee:

RE: APPLICATION FOR SALT WATER DISPOSAL CNRES Ladyfern a-84-G/94-H-1, (WA 14981); Belloy and Debolt

The Commission has reviewed your application dated January 25, 2002 requesting permission to dispose of produced water into the Belloy and Debolt formations of a proposed well located at a-84-G/94-H-1.

Based on all the information available from the well d-74-G/94-H-1 (WA 14107), we concur that the proposed well would be a good candidate for salt water disposal in the upper Belloy and Debolt formations. Notice of your application was published in two issues of the BC Gazette. As no written objections were received, your application is approved.

Attached are Approvals 02-02-006 and 02-02-007 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation* for the Belloy and Debolt formations, respectively.

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Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 9
Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
D. Krezanoski

APPROVAL 02-02-007

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a scheme of Canadian Natural Resources Limited (CNRL) for Salt Water Disposal (SWD) in the Debolt formation in the proposed well CNRES Ladyfern a-84-G/94-H-1 (WA 14981).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from CNRL to the Commission dated January 25, 2002.

- 1. The water disposal interval must be in the Debolt formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

Manager

Reservoir Engineering and Geology

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this _____day of March 2002.

APPROVAL 02-02-006

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION **OIL AND GAS COMMISSION**

IN THE MATTER of a scheme of Canadian Natural Resources Limited (CNRL) for Salt Water Disposal (SWD) in the Belloy formation in the proposed well CNRES Ladyfern a-84-G/94-H-1 (WA 14981).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the Drilling and Production Regulation, the SWD scheme is hereby approved, as such scheme is described in

an application from CNRL to the Commission dated January 25, 2002.

- 1. The water disposal interval must be in the Belloy formation.
- 2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
- 3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
- 4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.

Craig Gibson

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