

June 21, 2024 7750-2885-32640-60

Stephen Penner, P.L.Eng. Canadian Natural Resources Limited 2100, 855-2nd St SW Calgary, AB T2P 4J8

Dear Mr. Penner:

RE: OBSERVATION WELL TESTING AMENDMENT CNRL SEPTIMUS 11-5-82-18 (WA# 26680)
SEPTIMUS FIELD – CADOMIN-NIKANASSIN FORMATION

The BC Energy Regulator (BCER) has reviewed a request from Canadian Natural Resources Limited (CNRL) dated June 10, 2024, seeking and amendment to the observation well approval for the subject well.

The Drilling and Production Regulation Part 1 defines an observation well as "a well or a portion of a well designated as an observation well under section 2 (7)".

- 2 (7) An official may designate a well as an observation well if
 - a) the well is being used to monitor reservoir pressures or to obtain other formation information, and
 - b) the well is not used to produce from, or inject or dispose of fluids into, a formation being monitored.

The subject well was drilled and was completed in the Montney formation in 2011 but never produced. In February 2024, CNRL applied and for observation status, which was approved. The well remains unused to date. CNRL proposes to zonally abandon the Montney formation and perforate the Cadomin-Nikanassin zone to observe the reservoir pressure in the regionally extensive disposal zone. Permanent downhole gauges to continuously monitor the reservoir pressure.

Approval of observation status is granted for CNRL Septimus 11-5-82-18 (WA# 26680), for the Septimus field, Cadomin-Nikanassin formation, with the following requirements:

- Continuously record the reservoir pressure in this well and submit one reservoir pressure report annually.
- submit a pressure test as TRGS submission type including a PDF and CSV raw data file.

Should you have any questions, please contact Terence Tkatchuk at (250) 980-6083 or the undersigned at (250) 419-4482.

Sincerely,

Michelle Gaucher, P.Eng. Senior Reservoir Engineer

BC Energy Regulator