

August 27, 2024

2820-4800-59240-07

Rylan Zazula, P.Eng.
Exploitation Engineer – BC South
Canadian Natural Resources Limited
2500, 855 – 2nd St SW
Calgary, AB T2P 4J8

Dear Rylan Zazula:

**RE: CONCURRENT PRODUCTION PROJECT
APPROVAL ORDER CANCELLATION
BULRUSH FIELD – HALFWAY ‘A’ POOL**

A Concurrent Production project in the Bulrush field, Halfway ‘A’ pool was approved by the Regulator on June 4th, 2021. On July 29th, 2024, the Regulator received a request from CNRL to rescind this project approval due to upcoming well decommissioning. Oil production ceased in March of 2023.

Waterflood operation over a period of 25 years, followed by a concurrent production approval has resulted in increased oil recovery, demonstrating effective resource management. The most recent reservoir pressure for this project was measured in June 2005. **A final pool reservoir pressure measurement is required before decommissioning all wells in this pool.**

Original Oil in Place (m ³)	Initial Reserves (m ³)	Cumulative Production (m ³)	Recovery Factor
935,500	374,200	339,809	36%

Pursuant to the Energy Resources Activities Act (ERAA) section 75 (2)(b)(i), the Regulator may cancel, suspend or amend a designation at the request of the applicant to whom the designation was given. The concurrent production project approval #21-07-001 for the Bulrush field, Halfway ‘A’ pool, is hereby cancelled, under the authority of ERAA section 75(2)(b).

Please contact Michelle Gaucher at (250) 419-4482 or the undersigned at (250) 419-4430 should you have any questions.

Sincerely,



Ron Stefik, P.L. Eng.
Supervisor, Reservoir Engineering
BC Energy Regulator