



April 20, 1999

59070-20
OGC-990303

Mr. Ed Wyse
Senior Development Engineer
AEC West
3700, 707 - 8th Ave SW
Calgary AB T2P 1H5

Dear Mr. Wyse:

RE: APPLICATION FOR COMMINGLED PRODUCTION
AEC SWAN d-19-H/93-P-9; WA# 11497

The Oil and Gas Commission has reviewed your application dated March 12, 1999, requesting permission to commingle gas production from the Doig and Halfway zones encountered in the subject well.

Reservoir pressure and fluid composition are similar for these pools. Commingling would increase the producing life of the well, thereby increasing the recoverable reserves. We wish to advise you that your application to commingle production from these zones is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Halfway (2326.5 - 2334.0 mKB) and Doig (2356.0 - 2359.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Halfway 60% and Doig 40%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

This hereby confirms the interim verbal approval granted by this office to commingle these zones on October 6, 1998.

Sincerely,

B. van Oort, P. Eng.
Director
Engineering and Geology Branch

BVO/PA/sjr

Approval Letters to Industry
COMMINGLED PRODUCTION

Copy

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr

Email

- D. Krezanoski
- P.S. Attariwala