



June 20, 2001

7250-2600/8260-4100-59070-20
OGC 01133

Mona R. Rose, P.Eng.
Engineer, Exploitation
Anderson Exploration Ltd.
1600, 324 – 8th Ave S.W.
CALGARY AB T2P 2Z5

Dear Ms. Rose:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
ARL PICKELL a-65-J/94-H-3; WA# 13764**

The Commission has reviewed your application dated May 9, 2001, requesting permission to commingle gas production from the Bluesky and Baldonnel formations encountered in the subject well.

The Commission has designated these pools as the multi-well Pickell – Bluesky “F” and Wargen - Baldonnel “D”. Reservoir pressures and gas analyses are similar for the two zones. All producing gas wells in the pools are also operated by Anderson Exploration Ltd. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1054.5–1058.0 mKB) and Baldonnel (1112.0–1118.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 60% and Baldonnel 40%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

**Approval Letters to Industry
COMMINGLED PRODUCTION**
Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski