



April 12, 2001

3380-4610/4800-59070-20
OGC-01092

Bret Hughes, P. Eng.
Production Engineer
Berkley Petroleum Corp.
1250, 202 – 6th Ave SW
CALGARY AB T2P 2R9

Dear Mr. Hughes:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
BERKLEY ULSTER ELM d-49-G/94-H-7; WA# 9625**

The Commission has reviewed your application dated March 1, 2001 requesting permission to commingle gas production from the A Marker and Halfway zones encountered in the subject well.

The Commission has designated the pools encountered by this well to be Dahl – A Marker/Base of Lime “B” and Halfway “D”.

The Halfway “D” is a single well pool. Based on its production performance, this pool should be reclassified from a gas to an oil pool. Accordingly, you are advised to apply for a daily oil allowable (DOA) for the well. The pool is 60% depleted from its virgin reservoir pressure of about 7404 kPa.

With respect to the A-Marker/Base of Lime “B” gas pool, the Commission maps d-49-G and b-57-G/94-H-7 (WA 11151) wells in this pool. Calpine Canada Natural Gas Company operates the well b-57-G. The “B” pool is at its virgin pressure of about 7, 000kPa as the wells have not been placed on production.

Commingling of a well in a depleted oil pool with that of a non-depleted gas pool is unacceptable. Therefore, your application can not be approved at this time.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P.S. Attariwala
- D. Krezanoski

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