OGC OIL AND GAS CO	Approval Letters to Industry COMMINGLED PRODUCTION Copy 8	
August 18, 2000	Wellfile (originals) 59070-20	8900-4610/4800-59070-20 OGC-000211
R.A. Pachovsky, P. Eng. Petroleum Engineering Consultant Berkley Petroleum Corp. 1250, 202 – 6 <sup>th</sup> Ave SW CALGARY AB T2P 2R9	Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski	
Dear Mr. Pachovsky:		

APPLICATION FOR COMMINGLED PRODUCTION RE: BERKLEY ET AL ZAREMBA a-A23-I/94-H-6; WA# 12727

The Commission has reviewed your application dated August 9, 2000, requesting permission to commingle gas production from the A Marker and Halfway zones encountered in the subject well.

The Commission has designated the gas pools encountered by this well to be Zaremba - A Marker/Base of Lime "N" and Halfway "K". Both are single wells pools.

Liquids associated with production from both zones would appear to be impeding gas flow. Commingling may allow the economic production of this well, thereby increasing the recoverable reserves. We wish to advise you that your application to commingle production from these pools is hereby approved, under the authority of Section 41 of the Drilling and Production Regulation, subject to the following conditions:

- 1. Production from the A Marker/Base of Lime (1225.5 1230.0 mKB) and Halfway (1245.5 -1246.5 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of A Marker/Base of Lime 40% and Halfway 60%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology