

Oil and Gas Commission

Approval Letters to Industry COMMINGLED PRODUCTION

December 8, 1998

Mr. Ed Poth
Senior Exploitation Engineer
Blue Range Resource Corporation
1300 800 5th Avenue SW
Calgary AB T2P 3T6

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr

Email

<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	P.S. Attariwala

File: 2020-4800-59070-20

Dear Mr. Poth:

**RE: APPROVAL FOR COMMINGLED PRODUCTION
BLUE RANGE ET AL N BOUNDARY 7-15-87-14; WA# 1881**

The Commission has reviewed your application dated November 10, 1998, requesting permission to commingle gas production from the Coplin 'A' and Halfway 'E' pools encountered in the subject well.

The 7-15-87-14 W6M is the only well producing from the Coplin 'A' and the Halfway 'E' pools. Reservoir fluid composition and current pressures appear to be similar for the two zones. Commingling would increase the producing life of the well thereby recovering additional gas reserves.

The application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Coplin 'A' (1333.8 - 1335 mKB) and the Halfway 'E' (1384.1 - 1393.5 mKB) may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Coplin 10% and Halfway 90%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,



B. van Oort, P. Eng.
Director
Engineering and Geology Branch

cc: Resource Revenue Branch
Ministry of Energy and Mines