

December 5, 2005

2800-2600/2900-59070-20
OGC – 05342

Ann Green
Engineering Technologist
Bonavista Petroleum Ltd.
700, 311 – 6th Avenue SW
CALGARY AB, T2P 3H2

Dear Ms. Green:

RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL
Bonavista et al W Buick d-93-L/94-A-14; WA# 15057

The Commission has reviewed your application dated August 29, 2005 for approval to commingle gas production from the Bluesky and Gething formations in the subject well.

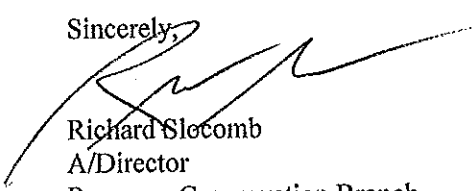
The Commission has designated the gas pools under application to be the Buick Creek West – Bluesky “D” and Dunlevy “Q”. Both the Bluesky and Dunlevy have been mapped as a single well pool. Only test flow rate of 2 10³m³/d is available for the Bluesky. The Dunlevy has been on production through the tubing since March 2003 and has produced 12.2 10⁶ m³ and is currently producing at 8.0 10³m³/d. The Bluesky zone is sweet gas while the Dunlevy is slightly sour. We concur that commingled production through the tubing is expected to increase gas production from otherwise marginal Bluesky, thereby increasing recoverable reserves. Although the pressures are not similar a check valve is proposed to be installed to prevent cross-flow from the high pressure Bluesky to the low pressure Dunlevy.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1169.0 - 1172.0 mKB) and Dunlevy (1219.0 – 1221.0 mKB) may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 20 % and Dunlevy 80 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,


Richard Slocomb
A/Director
Resource Conservation Branch

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744
www.ogc.gov.bc.ca