



September 12, 2001

6430-2800/2850-59070-20

OGC - 01174

Jack R. Jones, Ph.D.  
Reservoir Engineer  
BP Canada Energy Co  
240 - 4 Avenue S.W.  
CALGARY AB T2P 2H8

Dear Mr. Jones:

**RE: APPLICATION FOR COMMINGLED PRODUCTION  
AMOCO NOEL b-18-F/93-P-8; WA# 13130**

The Commission has reviewed your application dated September 4, 2001, requesting permission to commingle gas production from the Cadomin and Nikanassin zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Noel - Cadomin "F" and Nikanassin "A". Both pools contain mainly sweet gas with similar pressures and low deliverability. Commingled production is expected to increase remaining recoverable gas reserves by mitigating liquid loading problems.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Cadomin (2357.0-2375.0 mKB) and Nikanassin (2445.0-2661.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Cadomin 30% and Nikanassin 70%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P.Eng.  
Manager  
Reservoir Engineering and Geology

**Approval Letters to Industry  
COMMINGLED PRODUCTION**

Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

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