



January 24, 2001

File: 6430-2850-59070-20

Ref: OGC-01016

Sheila Reader  
Reservoir/Operations Engineer  
NW Alberta NEBC Resource Team  
BP Canada Energy Company  
240 - 4<sup>th</sup> Avenue SW, P.O. Box 200 Stn M  
Calgary AB T2P 2H8

**Approval Letters to Industry  
COMMINGLED PRODUCTION**

Copy 8

	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P.S. Attariwala
	D. Krezanoski

Dear Ms. Reader:

**RE: TEMPORARY COMMINGLING APPROVAL**  
**AMOCO NOEL c-76-J/93-P-1; WA# 13117**  
**AMOCO NOEL b-28-B/93-P-8; WA# 13122**  
**AMOCO NOEL b-89-C/93-P-8; WA# 13123**  
**AMOCO NOEL b-18-F/93-P-8; WA# 13130**

The Commission has reviewed your application dated January 19, 2001, requesting temporary commingling of Paddy, Cadotte, Bluesky or Cadomin with the Nikanassin zone for the subject wells.

Temporary commingling to unload wellbore fluids following completion operations may help to prove productivity from the typically tight Nikanassin zone. This may allow the establishment of economic production of these wells, thereby increasing the recoverable reserves. We wish to advise you that your application to temporarily commingle production from these zones is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Paddy, Cadotte, Bluesky or Cadomin and the Nikanassin zones may be commingled on a temporary basis, to a maximum of 30 days.
2. Commingling may occur only during periods of flowing conditions, zones must be segregated when the wells are shut-in.
3. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms based on flow test results. The forms are available for downloading at <http://www.em.gov.bc.ca/Oil&gas/Royataxs/forms/default.htm>.
4. If flaring is to occur, the Commission must first approve an "Application for Flaring Approval".
5. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

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**ENGINEERING AND GEOLOGY BRANCH**

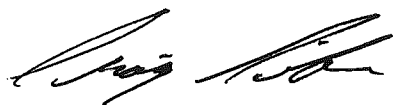
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291

Location: 6<sup>th</sup> Flr 1810 Blanshard St. Victoria BC

Results and analysis of any well tests conducted must be submitted to the Victoria office of the Commission, as per sections 84 & 95 of the *Regulation*. Formal application will be required for any commingled production beyond the approved temporary term.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'Craig Gibson', written in a cursive style.

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

cc: Richard Slocomb, OGC Fort St. John