



August 30, 2005

4780-2200/2515-59070-20
OGC – 05242

Robert Renwick
Deep Basin Production Engineering Technologist
Burlington Resources Canada Ltd.
2100 Bow Valley Square IV,
250 – 6th Avenue SW
CALGARY AB, T2P 3H7

Dear Mr Renwick:

**RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL
BRC HTR et al Hiding b-26-G/093-I-16; WA# 14881**

The OGC has reviewed your application dated July 14, 2005, for approval to commingle gas production from the Cadotte and Falher C formations in the subject well.

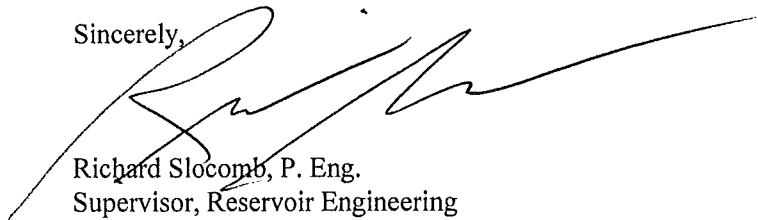
The Commission has designated the gas pools under application to be the Hiding Creek – Cadotte “G” and Falher C “D”. The Falher C has been mapped as a three well pool. The Cadotte has been mapped as a seven well pool. The Falher C in the subject well commenced production March 2003, and is currently producing up the tubing at a rate of 67.6 103 m3/d. The Cadotte zone in the subject well was put on production in February 2003 with production up the annulus. The Cadotte experienced liquid loading problems and production was suspended in March 2004. Commingled production is expected to extend the productive life of the Cadotte zone while maximizing production and reserve recovery from both zones. Both zones are sweet gas. Although the reservoir pressures of both zones are dissimilar, the well is equipped with a sliding sleeve so that both zones can be segregated for the duration of any extended shut-in period.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Cadotte (2296.0 – 2300.0 mKB) and Falher C (2768.0 – 2776.0 mKB) formations may be commingled.
2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Cadotte 25 % and Falher C 75 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,



Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- R Slocomb
- D. Krezanoski

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