



September 27, 2005

4780-2515/2515-59070-20  
OGC - 05264

Robert Renwick  
Deep Basin Production Eng Tech  
Burlington Resources Canada Ltd.  
2100 Bow Valley Square IV,  
250 - 6<sup>th</sup> Avenue SW  
CALGARY AB, T2P 3H7

Dear Mr Renwick:

**RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL  
BRC HTR et al Hiding b-15-G/093-I-16; WA# 15465**

The OGC has reviewed your application dated July 25, 2005, for approval to commingle gas production from the Hangingwall Falher C and Footwall Falher C formations in the subject well.

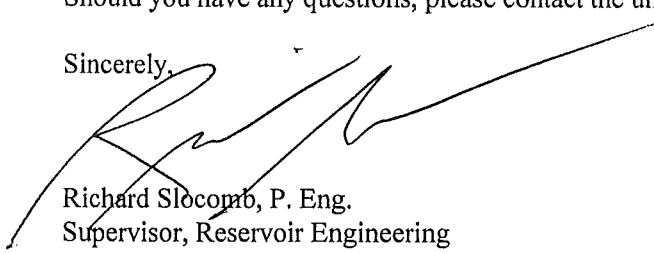
The Commission has designated the gas pools under application to be the Hiding Creek - Falher C "F" (Hangingwall) and Falher C "D" (Footwall). The Falher C "D" has been mapped as a three well pool. The Footwall Falher C in the subject well is currently producing up the tubing at 30.7 10<sup>3</sup> m<sup>3</sup>/d. The Hangingwall Falher C is producing up the annulus and has been producing on timer due to liquid loading problems. The off-set well located at a-28-G/93-I-16 (WA# 15494) was granted approval on September 15, 2004 to commingle production from the same two Falher C pools. Commingled production is expected to maximize production and recovery from the Falher C "F" pool. Both zones are sweet gas. Although both zones may not have similar pressures a sliding sleeve is in place to enable segregation for the duration of any extended shut-in period.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Hangingwall Falher C (2564.0 - 2572.0 mKB) and Footwall Falher C (2854.0 - 2875.0 mKB) formations may be commingled.
2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Hangingwall Falher C 20 % and Footwall Falher C 80 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

  
Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering

**Approval Letters to Industry  
COMMINGLED PRODUCTION**

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<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R Slocomb
<input type="checkbox"/>	D. Krezanoski

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