



June 16, 2004

5170-2700/2800/2850-59070-20  
OGC - 04206

Kory Galbraith  
Sr. Operations Engineer  
Burlington Resources Canada Ltd.  
PO Box 4365, Postal Station C  
CALGARY AB, T2T 5N2

Dear Mr Galbraith:

**RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL  
BRC HTR et al Kelly c-52-I/093-P-01; WA# 14272**

The OGC has reviewed your application dated May 20, 2004, for approval to commingle gas production from the Gething, Cadomin and Dunlevy formations in the subject well.

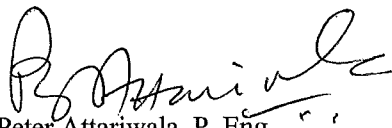
The Commission has designated the gas pools under application to be the - Gething "B", Cadomin "D" and Nikinassin "A" pools. The Gething is part of a three well pool and produced for two years prior to being shut-in due to liquid loading problems. The Cadomin is part of a multi-well pool and was put on production in December 2003 and is currently producing at 18.0 10<sup>3</sup>m<sup>3</sup>/d on timer (10-12 hours per day). The Nikinassin is a single well pool that has never produced. Commingled production is expected to maximize production and recovery from all three zones. All three zones are sweet gas with similar pressures. However, Burlington has completed the well with two sliding sleeves in place to enable segregation for the duration of any extended shut-in period.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (2290.5 - 2293.0 mKB), Cadomin (2416.0 - 2424.0 mKB) and Nikinassin (2440.0 - 2444.0 mKB) formations may be commingled.
2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Gething 20 %, Cadomin 40% and Nikinassin 40%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at (250) 952-0366.

Sincerely,

  
Peter Attariwala, P. Eng.  
Supervisor  
Reservoir Engineering

**COMMINGLED PRODUCTION**

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- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P.S. Attariwala
- D. Krezanoski
- RICHARD SLOCOMB

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St. Victoria BC