



OIL AND GAS COMMISSION

April 27, 2006

6480-2400/2515-59070-20
OGC - 06171

Bill M Partridge
Burlington Resources Canada Ltd.
2100 Bow Valley Square IV,
250 - 6th Avenue SW
CALGARY AB, T2P 3H7

Dear Mr. Partridge:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
BRC HTR et al Ojay b-30-F/093-I-16; WA# 19666**

The OGC has reviewed your application dated March 9, 2006, requesting approval to commingle gas production from the Notikewin and Falher C formations in the subject well.

The Commission has designated the gas pools under application to be the Ojay - Notikewin "B" and Falher C "D".

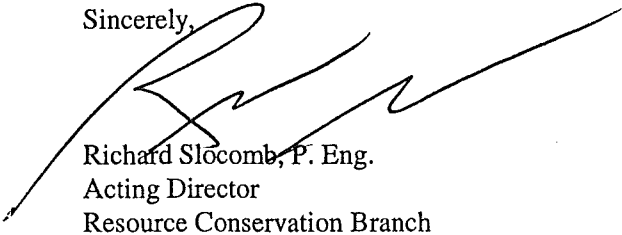
The Notikewin "B" has been mapped as a four well pool whereas the Falher C "D" has been mapped as a two well pool. Only test flow rates, following perforation and frac stimulation, are available for both zones. The Notikewin zone is a poor producers with flow capability of 10.6 10³ m³/d on test. The Falher C zone in the subject well is capable of 70 10³ m³/d. The Notikewin zone is expected to be ineffective in unloading liquids. We concur that commingled production through the tubing will eliminate liquid loading issues thereby extending the productive life of the Notikewin zone. Both zones are sweet gas with similar initial reservoir pressures. Burlington is the operator of all wells in both pools.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Notikewin (2574.0 - 2579.0 mKB) and Falher C (2784.0 - 2787.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 10 % and Falher C 90 %. The allocation factors may be amended to reflect results of any future tests.
3. A segregated reservoir pressure must be obtained from the Falher C at a future date once the well has been on production for at least one year.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,



Richard Slöcomb, P. Eng.
Acting Director
Resource Conservation Branch

**Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8**

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R Slöcomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744
www.ogc.gov.bc.ca