

October 19, 2001

2960-2700/2800-59070-20 OGC - 01190

Shauna J. Clarey
Engineering Technician
Calpine Canada Resources Ltd.
1800, 421 – 7<sup>th</sup> Avenue S.W.
CALGARY AB T2P 4K9

Dear Ms. Clarey:

RE: APPLICATION FOR COMMINGLED PRODUCTION CALPINE ET AL CECIL 15-17-84-17 W6M; WA# 8862

The Commission has reviewed your application dated October 2, 2001, requesting permission to commingle gas production from the Gething and Cadomin zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Cecil Lake - Gething "A" and Cadomin "A". Gas compositions are similar for the two pools. The Cadomin appears to effectively depleted, therefore any potential crossflow should be from Gething to Cadomin. There are no equity concerns as Calpine operates all wells in the two pools. Commingled completion is expected to increase recoverable gas reserves.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (997.0–1003.5 mKB) and Cadomin (1044.7–1049.7 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Gething 100% and Cadomin 0%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P.Eng.

Manager

Reservoir Engineering and Geology

COMMINGLED PRODUCTION	
Copy 8	
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P.S. Attariwala
	D Vrozoposki