

July 10, 2002

2400-2600/7600-2900-59070-20 OGC - 02120

Mr. David Moore, P. Eng. Sr. Reservoir Engineer Canadian Forest Oil Ltd. Suite 600, 800 - 6th Avenue S.W. Calgary AB T2P 3G3

Dear Mr. Moore:

RE: APPLICATION FOR COMMINGLED PRODUCTION CDN FOREST RIGEL c-61-I/94-A-10; WA# 9181

The Commission has reviewed your application dated June 24, 2002 requesting permission to commingle gas production from the Bluesky and Dunlevy zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Buick Creek – Bluesky "C" and the Rigel – Dunlevy "F".

Both zones containing mainly sweet gas are significantly depleted. Commingled completion would appear to offer an economic ability to produce the marginal zones, thereby increasing reserve recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1042.0–1045.0 mKB) and Dunlevy (1079.0–1080.5 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 45% and Dunlevy 55%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
	Copy 8
	Wellfile (originals)
	59070-20
	Daily
4-21.	Resource Revenue
107th	/ R. Stefik
Peter Attariwala, P. Eng.	G. Farr
Supervisor	P.S. Attariwala
•	D. Krezanoski
Reservoir Engineering	