

## OIL AND GAS COMMISSION

May 30, 2001

3380-2630/5000-59070-20 OGC 01122

Simon Rivard
Petroleum Engineering Assistant
Canadian Hunter Exploration Ltd.
2800, 605 – 5<sup>th</sup> Avenue S.W.
CALGARY AB T2P 3H5

Dear Mr. Rivard:

RE: APPLICATION FOR COMMINGLED PRODUCTION CANHUNTER DAHL c-63-E/094-H-9; WA# 14033

The Commission has reviewed your application dated May 17, 2001, requesting permission to commingle gas production from the Bluesky-Gething and Montney formations encountered in the subject well.

The Commission has designated these pools as the Dahl Bluesky-Gething "A" and Montney "A". In the Ring field, to the north-east, these zones are recognized as a single pool, however in the Dahl area the formations are mapped as separate pools. Gas compostions and reservoir pressures are approximately equal. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky-Gething (867.5–869.5 mKB) and Montney (873.0–884.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky-Gething 75% and Montney 25%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P.Eng.

Manager

Reservoir Engineering and Geology

COMMINGLED PRODUCTION	
Copy 8	
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P.S. Attariwala
	D. Krezanoski

Approval Letters to Industry