

September 4, 2001

5170-2200/2505-59070-20 OGC - 01166

Terry McNeill, P. Eng.
Operations Engineer
Deep Basin Exploration and Production
Canadian Hunter Exploration Ltd.
2800, 605 – 5th Avenue S.W.
CALGARY AB T2P 3H5

Dear Mr. McNeill:

RE: APPLICATION FOR COMMINGLED PRODUCTION CANHUNTER KELLY a-9-G/93-P-1; WA# 12669

The Commission has reviewed your application dated August 22, 2001, requesting permission to commingle gas production from the Cadotte and Falher A pools encountered in the subject well.

The Commission has designated the gas pools under application to be the Kelly - Cadotte "H" and Falher A "B". Both pools contain mainly sweet gas; any potential crossflow should be from Falher A to Cadotte having no detrimental effect on other producing wells. Commingled production is expected to increase remaining recoverable gas reserves by mitigating liquid loading problems.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Cadotte (2240.0–2245.0 mKB) and Falher A (2360.0–2365.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Cadotte 60% and Falher A 40%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P.Eng.

Manager

Reservoir Engineering and Geology

Appro	oval Letters to Industry MINGLED PRODUCTION	
Сору	8	
	Wellfile (originals)	
	59070-20	
	Daily	
-	Resource Revenue	
	R. Stefik	
	G. Farr	
	P.S. Attariwala	
	D. Krezanoski	