

January 14, 2003

2020-4800/4900-59070-20 OGC - 03012

D. Krezanoski

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 – 2 Street S.W.
CALGARY AB T2P 4J8

Dear Mr. Fabes:

Reservoir Engineering

RE: APPLICATION FOR COMMINGLED PRODUCTION CNRES BOUNDARY N 13-11-87-14; WA# 15070

The Commission has reviewed your application dated January 8, 2003 requesting permission to commingle production from the Halfway and Doig zones encountered in the subject well.

The Commission has designated these pools as the Boundary Lake North – Halfway "B" gas pool and Doig "D" oil pool. The Halfway "B" is a multi-well pool, all wells presently operated by CNRL, whereas the Doig "D" is interpreted to be a single well new pool oil discovery. Well test data indicates that these zones are in communication behind the casing, likely due to fracture stimulation, similar to other wells in the field.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Halfway (1384.0–1386.0 mKB) and Doig (1388.0–1394.0 mKB) zones may be commingled.
- 2. Oil, gas and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of:

Doig – all oil and water, and solution gas up to a GOR of  $177 \text{ m}^3/\text{m}^3$  Halfway – all remaining gas.

3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Approval Letters to Industry COMMINGLED PRODUCTION
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Wellfile (originals)
59070-20
Daily
Resource Revenue
R. Stefik
G. Farr
P.S. Attariwala

**ENGINEERING AND GEOLOGY BRANCH**