

January 12, 2000

2400-2600/2900-59070-20

OGC-000009

Ms. Jane Mactaggart
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1 <sup>st</sup> Street S.W.
Calgary AB T2P 3L8
Calgary AD 121 3E6

COMMINGLED PRODUCTION	
Сору	
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	D. Krezanoski
	P.S. Attariwala

Approval Letters to Industry

Dear Ms. Mactaggart:

## RE: APPLICATION FOR COMMINGLED PRODUCTION CNRES PENN WEST BUICK c-87-L/94-A-9; WA# 12009

The Commission has reviewed your application dated January 4, 2000, requesting permission to commingle gas production from the Bluesky and Gething zones encountered in the subject well.

The Commission has designated the gas pools encountered by this well to be Buick Creek - Bluesky "C" and Rigel - Dunlevy "F" (not Gething).

Both pools contain sweet gas and have been approved for commingled production from numerous other wells. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1047.5–1051.0 mKB) and Dunlevy (1068.0–1075.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 80% and Dunlevy 20%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincercly,

B. van Oort, P. Eng.

Director

Engineering and Geology Branch