



January 29, 2007

3300-2600/2700-59070-20

Leonard Fabes P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 – 2nd Street SW
Calgary AB T2P 4J8

Dear Mr. Fabes:

**RE: COMMINGLED PRODUCTION APPROVAL
CNRL PENN WEST CURRANT b-A88-K/94-A-9; WA# 12441**

Commission staff have reviewed your application dated December 8, 2006 requesting permission to commingle gas production from the Bluesky and Gething formations in the subject well.

The Commission designates the gas pools under application to be the Currant field – Bluesky “E” and Gething “B”.

The Bluesky is mapped as a three well pool, flowed following fracture stimulation at $3.0 \text{ e}^3 \text{ m}^3/\text{d}$ but never produced from the subject well. The Gething “B” is a five well pool, last produced at b-A88-K at a gas rate of $13.5 \text{ e}^3 \text{ m}^3/\text{d}$. Both zones contain gas with trace sour content, at similar reservoir pressure. Indeed, well tests at nearby locations b-64-K and c-87-K indicated likely communication between these zones outside the wellbore.

Commingled production is expected to help alleviate liquid loading, increasing the productive life of the well and thereby maximizing recoverable reserves.

We wish to advise that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1017.5 – 1024.0 mKB) and Gething (1031.0 – 1049.0 mKB) zones may be commingled.
2. The current reservoir pressure of the Bluesky formation must be measured prior to commingled completion and reported to the Commission.
3. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 20% and Gething 80 %. The allocation factors may be amended to reflect results of any future tests.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Ron Stefik, AScT
Sr Reservoir Engineering Technologist

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