	Approval Letters to Industry COMMINGLED PRODUCTION	
OGC OIL AND GAS (Conv	
February 10, 2000	Resource Revenue R. Stefik G. Farr D. Krezanoski	9000-2600/2700-59070-20 OGC-000053
Barbara Silva	P.S. Attariwala	
Exploitation Engineer		
Canadian Natural Resources Limit	ited	
2000, 425 - 1 st Street S.W.		
CALGARY AB T2P 3L8		

Dear Ms. Silva:

RE: APPLICATION FOR COMMINGLED PRODUCTION CNRES DOIG d-A49-B/94-A-16; WA# 12570

The Commission has reviewed your application dated January 25, 2000, requesting permission to commingle gas production from the Bluesky and Gething zones encountered in the subject well.

Both zones have been mapped as single well pools, expected to contain sweet gas at similar pressures. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

Please note that the well is currently located on Drilling Licence #45838. Petroleum and Natural Gas Lease selection must be made prior to placing the well on production.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1031–1036 mKB) and Gething (1045–1055 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 75% and Gething 25%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

B. van Oort, P. Eng.

Director

Engineering and Geology Branch