



September 12, 2000

3540-2600/2900-59070-20
OGC 000217

R. VanAppelen, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

Dear Mr. VanAppelen:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
CNRL ET AL FIREWEED b-68-D/94-A-14; WA# 4150**

The Commission has reviewed your application dated August 31, 2000, requesting permission to commingle gas production from the Bluesky "B" and Dunlevy "D" pools encountered in the subject wells.

Both zones contain mainly sweet gas, estimated current reservoir pressures are approximately equal. Any potential crossflow should have no detrimental effect on other producing wells. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1141.0-1151.0 mKB) and Dunlevy (1192.0-1218.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 75% and Dunlevy 25%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.
4. This approval is retroactive to the date that commingling occurred in September 1999, as such, amended S reports must be submitted where required to properly allocate production.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P.S. Attariwala
- D. Krezanoski

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