



June 26, 2007

4460-4540/4560/4570-59070-20

Kim Mohler, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 – 2 Street SW  
Calgary AB T2P 4J8

Dear Mr. Mohler:

**RE: APPROVAL FOR COMMINGLED PRODUCTION  
ACC-CNR W. GUNDY d-83-J/94-B-9; WA# 21567**

The Commission has reviewed your application dated March 26, 2007 for approval to commingle gas production from the Coplin, Blueberry and Farrell zones encountered in the subject well.

The Commission designates the gas pools under application to be the Gundy Creek West field – Coplin “A”, Blueberry “A”, and Farrell “A”.

Interim approval for commingled production from five Charlie Lake zones was granted October 31, 2006, via e-mail correspondence from Ron Stefik of the OGC Resource Conservation Branch. Following completion operations, a production inflow profile log was run, and it was determined that the lower two intervals were contributing only minor amounts of gas along with some liquids. The lower two intervals, 1540-1541 and 1584-1585 mKB, were abandoned below two bridge plugs. Production logging indicated that the majority of gas production is coming from the Coplin zone (82%), with no contribution from the Blueberry and a small contribution from the Farrell zone (18%). The final rate from the three upper Charlie Lake intervals was 10.0 10<sup>3</sup> m<sup>3</sup>/d. All three zones are deemed to be marginal and therefore commingled production is expected to maximize production and reserve recovery.

We wish to advise that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Coplin (1461.0 – 1465.5.0 mKB), Blueberry (1476.6-1481.0 mKB) and Farrell (1485.0 – 1488.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Coplin 82 %, Blueberry 0 % and Farrell 18 %.

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**RESOURCE CONSERVATION BRANCH**

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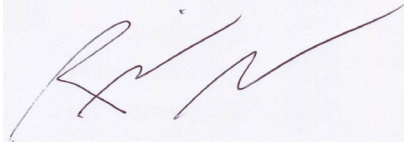
June 26, 2007

Page 2

ACC-CNR W. GUNDY d-83-J/94-B-9; WA# 21567

3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light gray rectangular background.

Richard Slocomb, P. Eng.  
Supervising Reservoir Engineer  
Resource Conservation Branch