

November 29, 2004

6480-2505/2515-59070-20 OGC - 04333

Leonard Fabes, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 – 2nd Street SW
Calgary AB T2P 4J8

Dear Mr. Fabes:

RE: APPROVAL FOR COMMINGLED PRODUCTION CNRES OJAY c- 95-D/93-I-16; WA# 17383

The Commission has reviewed your application dated November 16, 2004 requesting approval to commingle gas production from the Falher A "A" and Falher C "C" zones encountered in the subject well.

The Commission had previously issued an interim approval for commingled production, dated October 13, 2004, with final approval pending the results of production testing to establish the AOF and initial reservoir pressure for both zones. CNRL has provided the Commission with the requested data and as such the requirements of the interim approval have been met. The AOF and initial reservoir pressure information support CNRLs original contention that the subject pools are commingled via a complex fracture/fault system and therefore commingled production is appropriate.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Falher A (2224.5 2229.5 mKB) and Falher C (2370.5 2375.5 mKB) formations may be commingled.
- 2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Falher A 25 % and Falher C 75%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,		MMINGLED PRODUCTION
Richard Slocomb, P.Eng. Supervisor Reservoir Engineering	300	Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr R Slocomb D. Krezanoski