



May 2, 2007

6490-2600/2700-59070-20

Rod McDougall, P. Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
Suite 2500, 855 – 2 Street SW  
CALGARY AB T2P 4J8

Dear Mr. McDougall:

**RE: COMMINGLED PRODUCTION APPROVAL  
CNRL OSBORN b-52-J/94-A-9; WA# 22098**

The Commission has reviewed your application dated February 22, 2007 requesting permission to commingle production from the Bluesky and Gething zones encountered in the subject well.

The Commission has designated these pools as the Osborn – Bluesky “A” and Gething “A” gas pools.

As both zones are only 5 m apart, a hydraulic fracture treatment on the Bluesky zone appears to have resulted in communication between the Bluesky and Gething zones. Also, commingling of the same two zones has been granted for two nearby wells a-A33-J/94-A-9 (WA 8319) and d-49-J/94-A-9 (WA 12762) due to loading issues and communication behind casing via induced fractures. Gas analyses appear to be similar for the two pools. Commingled production is expected to increase the productive life of this well, thereby maximizing recoverable reserves

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1061.5–1068.0 mKB) and Gething (1073.0–1077.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 35% and Gething 65%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

We note that two wells (b-52-J and c-53-J/94-A-9, WA 18729) are completed within a gas spacing unit (GSU) for gas production from the Gething “A” pool. Please note that normal gas well spacing and target restrictions specified under Section 10 of the *Regulation* continue to apply, unless a Good Engineering Practice (GEP) is approved under Section 101. Therefore, only one well is entitled to be produced from the GSU at this time.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P.Eng.  
Supervising Reservoir Engineer

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