



April 3, 2007

6500-2700/4100-59070-20

Leonard Fabes, P. Eng.
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
CALGARY AB T2P 4J8

Dear Mr. Fabes:

RE: APPLICATION FOR COMMINGLED PRODUCTION
CNRL ET AL OSPREY b-45-K/94-A-15; WA# 1271

The Commission has reviewed your application dated March 26, 2007 requesting permission to commingle production from the Gething and Baldonnel zones encountered in the subject well.

The Commission has designated these pools as the Osprey – Gething “C” and Baldonnel “A” gas pools. The Gething is a two well pool that had produced through the annulus from February 1997 to September 2002 with cumulative production of $8.9 \cdot 10^6 \text{ m}^3$. The Baldonnel is mapped as a three well pool. The Baldonnel has been on production through the tubing since February 1997 and has produced $28.3 \cdot 10^6 \text{ m}^3$ and is currently capable of producing at about $9.2 \cdot 10^3 \text{ m}^3/\text{d}$. On February 22, 2007 an anomalous casing pressure prompted CNRL to check the status of the sliding sleeve, it was found to be open and could not be shifted closed. As a result, the Gething and Baldonnel have been commingled for some time. An offsetting well, CNRL Dede a-66-K/94-A-15, completed in the same two zones, was approved for commingled production on March 8, 2007. Therefore, commingling is also expected to maximize reserves recovery from the subject well. CNRL is the operator of all wells in both pools.

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (990.6–1003.2 mKB) and Baldonnel (1036.3–1042.4 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Gething 40% and Baldonnel 60%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P.Eng.
Supervising Reservoir Engineer

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