



November 26, 2008

6500-2700/3200-59070-20

Festus Fariyibi
Canadian Natural Resources Limited
Suite 2500, 855 – 2nd Street SW
Calgary AB T2P 4J8

Dear Mr. Fariyibi:

**RE: COMMINGLED PRODUCTION APPROVAL
CNRL OSPREY B- 062-K/094-A-15; WA# 23242**

The Commission has reviewed your application dated October 9, 2008 requesting permission to commingle production from the Gething and Nordegg zones encountered in the subject well.

The Commission has designated these pools as the Osprey – Gething “H” and Nordegg “C” gas pools. Both pools contain the single subject well.

The well was completed in the Gething and Nordegg and flow tested at gas rates of 10.0 10³m³/d and 26.0 10³m³/d, respectively. Interim commingled approval was granted March 5, 2008, conditional on the acquisition of additional data to support a formal commingling approval. However, CNRL proceeded to commingle the well for sales production in March, 2008 without submitting the required test results and applying for an official approval. The Commission would like to remind CNRL that as per Section 41 of the *Drilling and Production Regulation*:

“An operator of a well must not complete a well, or allow a well to be completed, for commingled production from more than one pool or zone unless the operator first applies for and receives permission in writing from an authorized commission employee.”

Commingled production through a single production string is expected to maximize production and reserve recovery. Reservoir pressures and gas compositions are similar for the two pools.

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (1033.0 – 1035.0 mKB) and Nordegg (1072.0 – 1074.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1, BC S-2 and BC-08 forms on the basis of Gething 30% and Nordegg 70%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca