



July 29, 2010

2100-2600/2800-59070-20

Neil Rubeniuk
Engineering Manager
Subsurface Regulatory & Royalty Optimization
ConocoPhillips Canada
2100, 250 - 6th Avenue S.W
Calgary, Alberta T2P 3H7

Dear Mr. Rubeniuk:

**RE: COMMINGLED PRODUCTION APPROVAL, AMENDMENT #1
COPOL BRASSEY 9-6-077-19 W6; WA# 10949**

The OGC has reviewed your application dated July 27, 2010 requesting approval to commingle gas production from the Bluesky and Cadomin formations in the subject well.

The Nikanassin was completed and stimulated in February 1998 and shut in after two months production. In September 2007, the Cadomin was completed, stimulated and flow tested, while segregated from the Nikanassin. While commingling approval was obtained for these zones in February 2008, the zones were never produced simultaneously due to lack of productivity in the Nikanassin.

The Bluesky formation was also completed, stimulated and flow tested in September 2007, but deemed unproductive, leaving the Cadomin as the only formation capable of production. The Cadomin has been on production since November 2007 and is currently producing 6 10³m³/d. Commingling approval will allow the Cadomin to continue production while the Bluesky remains open, yet the Bluesky will have no production allocated to it.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1861.0 – 1863.0 mKB) and Cadomin (1997.0 – 2024.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Finance BC S-1, BC S-2 and BC-08 forms on the basis of:

	Gas	Condensate	Water
Bluesky	0 %	0%	0 %
Cadomin	100 %	100%	100 %

The allocation factors may be amended to reflect results of any future tests.

3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

FOR Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering