



January 31, 2008

9030-2800/2100-2850-59070-20

Neil Rubeniuk
Engineering Manager
Subsurface Regulatory & Royalty Optimization
ConocoPhillips Canada Resources Corp.
2100 Bow Valley Square IV
250 – 6th Avenue S.W.
Calgary, Alberta T2P 3H7

Dear Mr. Rubeniuk:

RE: APPLICATION FOR COMMINGLED PRODUCTION
BRC HTR BRASSEY 9-6-77-19; WA# 10949

The OGC has reviewed your application dated January 14, 2008 requesting approval to commingle gas production from the Cadomin and Nikanassin formations in the subject well.

The Commission has designated the gas pools under application to be the Deep Basin –Cadomin “A” and Brassey Nikanassin “A”.

The Cadomin has been mapped as part of large regional Deep Basin Cadomin A pool. The Nikanassin has been mapped as a small pool that historically has only been produced by the subject well. The Nikanassin was completed and stimulated in February 1998 and shut in after two months production. In September 2007, the Cadomin was completed, stimulated and flow tested, while segregated from the Nikanassin. Production allocation factors were determined based on the results of the individual flow tests for each zone. Both zones have similar gas composition and reservoir pressures. We concur that commingling of these zones will result in increased reserves recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Cadomin (1997.0–2024.0 mKB) and Nikanassin (2136.0–2144.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Cadomin 50% and Nikanassin 50%. The allocation factors may be amended to reflect results of any future tests.

2...

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca

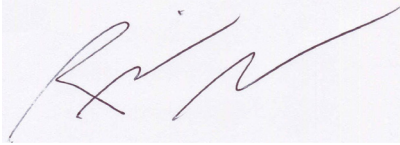
January 31, 2008

9030-2800/2100-2850-59070-20

3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.
Supervisor Reservoir Engineering