



November 26, 2007

4780-2600/2700/2800/2850-59070-20

Murray Roth
Sr. Reservoir Engineer – Grande Prairie
ConocoPhillips Canada Resources Corp.
2100, Bow Valley Square Four
250 – 6th Avenue SW
Calgary, Alberta T2P 3H7

Dear Mr Roth:

RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL, AMENDMENT #1
BRC HTR et al Hiding c-23-G/93-I-16; WA# 21358

As a result of an internal OGC mapping review in the Hiding Creek area the Gething, Cadomin and Nikanassin repeat intervals in the subject well have been interpreted to be in communication. The OGC previously mapped each repeat interval as a separate pool. New mapping has resulted in a change in production allocation for each formation, effective August 2007. This has also resulted in a change in the Completion Event unique well identifier (UWI) as indicated below;

Table with 6 columns: Old formation, Old CE #, Old UWI, New Formation, New CE #, New UWI. It lists changes for formations like Nikinassin, Cadomin, Gething, and Bluesky.

We wish to advise you that your approval to commingle production from these zones is hereby amended, under the authority of Section 41 of the Drilling and Production Regulation, subject to the following conditions:

- 1. Production from the Bluesky A (2952.0-2961.0 mKB), Gething B (3074.0–3076.0, 3184.0-3185.0 mKB), Cadomin B (3088.0–3090.0, 3191.0-3197.0 mKB), and Nikanassin H (3117.0–3146.5, 3230.0 – 3385.5 mKB) formations may be commingled.
2. Gas, condensate and water production has been allocated on the basis of Bluesky A 15%, Gething B 18%, Cadomin B 29%, Nikanassin H 38%.
3. Royalties will be based on the total production from all commingled zones in this well. Eligibility criteria for the marginal, ultramarginal and low productivity royalty programs will likewise be based on the total production from all commingled zones in the well.

RESOURCE CONSERVATION

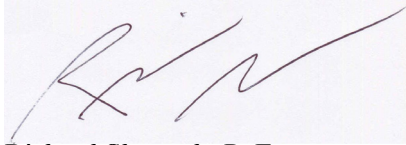
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca

4. Gas, condensate and water production from the well must be reported on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms to the deepest (measured depth) active well event (UWI) of the commingled group of zones in the wellbore.
5. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light grey rectangular background.

Richard Slocomb, P. Eng.
Supervising Reservoir Engineering