



May 10, 2007

4780-2600/2700/2800/2850-59070-20

Murray Roth
Sr. Reservoir Engineer – Grande Prairie
ConocoPhillips Canada Resources Corp.
2100, Bow Valley Square Four
250 – 6th Avenue SW
Calgary, Alberta T2P 3H7

Dear Mr Roth:

RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL
BRC HTR et al Hiding c-23-G/93-I-16; WA# 21358

The OGC has reviewed your application dated December 5, 2006 for approval to commingle gas production from Bluesky, Gething, Cadomin and Nikanassin formations in the subject well.

The Commission has designated the gas pools under application to be the Hiding Creek – Bluesky “A”, Gething “B”, Cadomin “F”, Nikanassin “F”, Gething “C”, Cadomin “G” and Nikanassin “G” pools. An interim approval (verbal) to commingle the Cadomin and Nikanassin zones was previously (August 2006) granted by the Commission. During completion operations, due to an error, the Gething and Cadomin zones were not isolated. A decision was made, after consultation with the Commission, to not isolate the Gething and Cadomin. Burlington now requests that the Bluesky be commingled with the other zones. It is concluded, based on the PTA data that the Bluesky flow rates will be too low to flow up the casing/tubing annulus due to liquid loading. The addition of the Bluesky zone for commingled production is expected to maximize production and reserves recovery from all zones. All seven zones are sweet gas with similar reservoir pressures.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky A (2952.0-2961.0 mKB), Gething B (3074.0–3076.0 mKB), Cadomin F (3088.0–3090.0 mKB), Nikanassin F (3117.0–3146.5 mKB), Gething C (3184.0-3185.0 mKB), Cadomin G (3191.0-3197.0 mKB) and Nikanassin G (3230.0 – 3385.5 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Bluesky A 15%, Gething B 9%, Cadomin F 18%, Nikanassin F 24%, Gething C 9%, Cadomin G 11% and Nikanassin G 14 %.
3. Royalties will be based on the total production from all commingled zones in this well. Eligibility criteria for the marginal, ultramarginal and low productivity royalty programs will likewise be based on the total production from all commingled zones in the well.

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RESOURCE CONSERVATION BRANCH

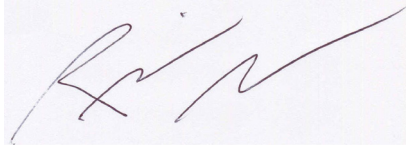
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Location: 6th Flr 1810 Blanshard St. Victoria BC

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4. Gas, condensate and water production from the well must be reported on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms to the deepest (measured depth) active well event (UWI) of the commingled group of zones in the wellbore.
5. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.
Supervising Reservoir Engineering