



January 9, 2008

6480-2200/2400/2520-59070-20

Chris Dittaro
Foothills - Sr. Engineering Technologist
ConocoPhillips Canada Ltd.
PO Box 130, 401-9th Avenue S.W
Calgary, Alberta T2P 2H7

Dear Ms. Dittaro:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
BRC HTR ET AL OJAY a-84-J/93-I-9; WA# 13853**

The OGC has reviewed your application dated December 19, 2007 requesting approval to commingle gas production from the Cadotte Notikewin and Falher D formations in the subject well.

The Commission has designated the gas pools under application to be the Ojay – Cadotte “I”, Notikewin “F” and Falher D “A”.

All three zones have been mapped as single well pools. The subject well was drilled in early 2001 and completed in January and February 2002 but was deemed uneconomic to tie-in. All three zones were perforated and fracture stimulated. The final test rates for the Cadotte, Notikewin and Falher D were 11.3, 2.8 and 28.8 10³ m³/d, respectively. Shell Canada has proposed a pipeline in close proximity to the subject well, providing an opportunity to tie-in the well. All three zones are considered marginal and have similar gas compositions. We concur that commingling of these zones will result in increased reserves recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Cadotte (2931.0 – 2940.0 mKB), Notikewin (3058.5–3063.5 mKB) and Falher D (3224.0–3233.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1, BC S-2 and BC-08 forms on the basis of Cadotte 49%, Notikewin 2% and Falher D 49%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

RESOURCE CONSERVATION

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