



## OIL AND GAS COMMISSION

May 7, 2007

4780-2700/2800/2850-59070-20

Caryn Boyko, P.Eng.  
Exploitation Engineer – Deep Basin  
Devon Canada Corporation  
2000, 400 – 3<sup>rd</sup> Avenue SW  
Calgary AB T2P 4H2

Dear Ms. Boyko:

**RE: COMMINGLED PRODUCTION APPROVAL**  
**BRC HTR ET AL HIDING c-63-F/93-I-16; WA# 18506**

Commission staff have reviewed your application dated February 21, 2007 requesting permission to commingle gas production from the Gething, Cadomin and Nikanassin formations in the subject well.

The Commission designates the gas pools under application to be the Hiding Creek field – Gething “D”, Cadomin “B” and Nikanassin “H”. The Gething and Nikanassin are mapped as single well pools, with current gas production rates of approximately 7 10<sup>3</sup>m<sup>3</sup>/d and 2 10<sup>3</sup>m<sup>3</sup>/d, respectively. The Cadomin “B” pool, suspended since September 2006 in the subject well with a last reported rate of 7 10<sup>3</sup>m<sup>3</sup>/d, is produced from one other well, d-49-G/93-I-16 (WA# 15456). All pools contain sweet gas at similar pressures. Commingled production through a single tubing string is expected to lift liquids more effectively, extending the economic life of this well thereby maximizing recoverable reserves.

Your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (3022.0-3037.0), Cadomin (3080.0 – 3084.0 mKB) and Nikanassin (3129.0 – 3221.5 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Gething 45%, Cadomin 35 % and Nikanassin 20 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Ron Stefk, AScT  
Sr Reservoir Engineering Technologist

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