

## OIL AND GAS COMMISSION

March 17, 2006

5850- 2600/8260-4100-59070-20 OGC - 06110

Jessica Ho
Engineering Intern
Devon Canada Corporation
2000, 400 – 3rd Avenue SW
Calgary AB T2P 4H2

Dear Ms. Ho:

RE: APPROVAL FOR COMMINGLED PRODUCTION DEVON MARTIN b-99-B/94-H-6; WA# 18920

The Commission has reviewed your application dated March 7, 2006 for approval to commingle gas production from the Bluesky and Baldonnel zones encountered in the subject well.

The Commission designates the gas pools under application to be the Martin field – Bluesky "E" and Wargen field - Baldonnel "B" pool.

Interim commingling was approved on November 14, 2005 to allow the acquisition of additional supporting data for a formal commingling application. Gas compositions and reservoir pressures for these pools is very similar. Commingled production is expected to improve reserves recovery by extending the production life of each zone and aiding in the well's ability to unload produced fluids.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1065.0-1068.0 mKB) and Baldonnel (1103.5-1107.0 mKB) formations may be commingled
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 25% and Baldonnel 75%. The allocation factors may be amended to reflect results of any future tests.

This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Approval Letters to Industry

Sincerely,

Richard Slocomb, P.Eng.

A/Director

Resource Conservation Board

COMMINGLED PRODUCTIO	
_Cop	y 8
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue

R. Stefik
G. Farr
R Slocomb
D. Krezanoski