

OIL AND GAS COMMISSION

June 26, 2002

5850-2600/2700/4800-59070-20 OGC - 02109

Margaret Fraser, C.E.T. Engineering Technologist Devon Canada Corporation Home Oil Tower 1600, 324 – 8th Avenue S.W. CALGARY AB T2P 2Z5

Dear Ms. Fraser:

RE: APPLICATION FOR COMMINGLED PRODUCTION NUMAC MARTIN b-68-F/94-H-6; WA# 7651

The Commission has reviewed your application dated May 27, 2002 requesting permission to commingle gas production from the Bluesky, Gething and Halfway zones encountered in the subject well.

The Commission has designated the gas pools under application to be Martin – Bluesky "L", Gething "F" and Halfway "A". Commingling of the Gething "F" and Halfway "A" was approved on January 20, 1999. Gas composition for the three pools is very similar. Commingling approval is granted as Bluesky "L" pool is in pressure communication behind pipe.

We wish to advise you that your application to commingle production from these three formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1094-1096 mKB), Gething (1121.0 1124.0 mKB) and Halfway (1229.5 1231.5 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 20 %, Gething 40% and Halfway 40%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Approval Letters to Industry
COMMINGLED PRODUCTION
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Wellfile (originals)
59070-20
Daily
Resource Revenue
R. Stefik
G. Farr
Supervisor
Reservoir Engineering
D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH.