

## OIL AND GAS COMMISSION

June 10, 2002

9000-2505/2700-59070-20 OGC - 02100

Janene Hokanson Exploitation Technologist Devon ARL Corporation Home Oil Tower 1600, 324 – 8<sup>th</sup> Avenue S.W. CALGARY AB T2P 2Z5

Dear Ms. Hokanson:

RE: APPLICATION FOR COMMINGLED PRODUCTION
ARL NOEL a-48-J/093-P-1; WA# 14140

The Commission has reviewed your application dated May 10, 2002 requesting permission to commingle gas production from the Falher A and Gething zones encountered in the subject well.

The Commission interprets the well to be outside of a recognized field boundary, termed Other Area (9000) well. Two zones encountered in the well have been designated as separate one well Falher A and Gething gas pools.

Both zones contain sweet gas; any potential crossflow should have no detrimental effect on ultimate recovery.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Falher A (2165.0-2168.0 mKB) and Gething (2516.5-2518.5 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Falher A 33% and Gething 67%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

P.S. Attariwala, P.Eng.

Supervisor

Reservoir Engineering

COMMINGLED PRODUCTION	
Copy 8	
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P.S. Attariwala

D. Krezanoski