

OIL AND GAS COMMISSION

July 8, 2002

5170-2700/2800-59070-20 OGC - 02117

Rico Espiritu, P.Eng. Exploitation Engineer Devon ARL Corporation Home Oil Tower 1600, 324 – 8th Avenue S.W. CALGARY AB T2P 2Z5

Dear Mr. Espiritu:

RE: APPLICATION FOR COMMINGLED PRODUCTION ARL NOEL b-56-J/93-P-1; WA# 14173

The Commission has reviewed your application dated May 30, 2002 requesting permission to commingle gas production from the Upper Gething, Middle Gething and Cadomin zones encountered in the subject well.

The Commission has designated the gas pools under application to be Kelly – Gething "D", Gething "E" and Cadomin "E". Gas composition for the three pools is very similar. Commingled completion is expected to increase the recoverable reserves from the three pools.

We wish to advise you that your application to commingle production from these three formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething "D" (2485-2489 mKB), Gething "E" (2544-2549 mKB) and Cadomin "E" (2607-2614 mKB) pools may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Gething "D" 50 %, Gething "E" 32.5% and Cadomin "E" 17.5%.

3. This approval may be modified at a fater date if deemed appropriate inrough a change in	
circumstances.	Approval Letters to Industry
	COMMINGLED PRODUCTION
Sincerely,	Copy 8
	Wellfile (originals)
Bataniala	59070-20
	Daily .
	Resource Revenue
	R. Stefik
P.S. Attariwala, P. Eng.	G. Farr
Supervisor	P.S. Attariwala
•	D. Krezanoski
Reservoir Engineering	