

September 6, 2007

6480-2800/2850-59070-20

John Donohoe, P.Eng. Senior Exploitation Engineer Devon Canada Corporation 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Mr. Donohoe:

RE: INTERIM COMMINGLING APPROVAL Devon et al Oiav a-69-G/93-I-9; WA# 22951

The Commission has reviewed your application dated August 24, 2007 for interim approval to commingle gas production from the Cadomin and Nikanassin formations in the subject well.

Production information from some off-setting wells in the Ojay field has shown limited production potential from the Cadomin zone whereas the Nikanassin zone has the potential for good production rates. Commingling approvals for these zones have been granted for several wells in the Ojay field. Both zones are expected to contain sweet gas at similar reservoir pressures. We concur that commingled production is expected to maximize production and recovery from both zones. This interim approval is intended to allow the acquisition of additional supporting data for a formal commingling application.

We wish to advise you that your application to commingle production is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

- 1. A production test must be completed to establish the AOF, and initial reservoir pressure for the commingled Cadomin/Nikanassin zone, and reports filed as per the requirements of Sections 84 and 95 of the *Regulation*.
- 2. A formal application for commingled production must be submitted with supporting test data (flowmeters), gas analysis and proposed allocation factors for production reporting both gas and liquids.
- 3. Formal approval for commingled production *will not* be authorized until all of the conditions above have been met.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng. Supervising Reservoir Engineer