



OIL AND GAS COMMISSION

November 30, 2007

6480-2800/2850-59070-20

John Donohoe, P.Eng.
Senior Exploitation Engineer
Devon Canada Corporation
2000, 400 – 3rd Avenue SW
Calgary AB T2P 4H2

Dear Mr. Donohoe:

RE: INTERIM COMMINGLING APPROVAL
Devon ARL et al Ojay a-40-A/93-I-9; WA# 22956

The Commission has reviewed your application dated November 14, 2007 for interim approval to commingle gas production from the Cadomin and Nikanassin formations in the subject well.

Production information from some off-setting wells in the Ojay field has shown limited production potential from the Cadomin zone whereas the Nikanassin zone has the potential for good production rates. Commingling approvals for these zones have been granted for several wells in the Ojay field. Both zones are expected to contain sweet gas at similar reservoir pressures. We concur that commingled production is expected to maximize production and recovery from both zones. This interim approval is intended to allow the acquisition of additional supporting data for a formal commingling application.

We wish to advise you that your application to commingle production is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

1. The subject well is hereby exempt from measurement of initial reservoir pressure, under Section 95(2) of the Regulation, for the Cadomin and Nikanassin formations in the subject well.
2. The subject well is hereby exempt from measurement of absolute open flow potential, under Section 84(2) of the Regulation, for the Cadomin formation in the subject well.
3. A production test must be completed to establish the AOF and initial reservoir pressure for the commingled zones, and reports filed as per the requirements of Sections 84 and 95 of the Regulation.
4. A formal application for commingled production must be submitted with supporting data with the results of the proposed spinner survey, completion information, gas analysis and proposed allocation factors for production reporting.
5. Formal approval for commingled production **will not** be authorized until all of the conditions above have been met.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervising Reservoir Engineer

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca