



April 20, 2007

9000-2700/2800/2850-59070-20

John Donohoe  
Senior Exploitation Engineer  
Devon Canada Limited  
400 4<sup>th</sup> Avenue S.W.  
PO Box 100 Station M  
Calgary Alberta T2P 2H5

Dear Mr. Donohoe:

**RE: INTERIM APPROVAL FOR COMMINGLED PRODUCTION  
DEVON ARL et al OJAY b-56-A/93-I-09; WA# 22178**

The OGC has reviewed your application dated April 13, 2007 for interim approval to commingle gas production from Gething, Cadomin and Nikanassin formations in the subject well.

The subject well appears to have intersected a fault as well logs indicate a repeat Gething, Cadomin and Nikanassin section. The Nikanassin is extremely thick whereas the Gething and Cadomin are relatively thin in the well. Devon proposes to isolate and perform five large fracs and then flow all zones together. The Gething and Cadomin are of lower potential and therefore uneconomic on their own. Several nearby wells have been granted approval for commingled production in an effort to achieve economic production from these tight zones. All zones are expected to contain sweet gas at similar pressures. Devon proposes to test the zones in a commingled state and run flowmeters during the test to establish production allocation factors. This will allow for operational efficiency while still satisfying minimum data collection requirements. Commingled production is expected to maximize production and pool recovery from all three zones.

We wish to advise you that your application to commingle production is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

1. Production from the Gething, Cadomin and Nikanassin formations may be commingled.
2. A production test must be completed to establish the AOF and initial reservoir pressure for the commingled zones, and reports filed as per the requirements of Sections 84 and 95 of the *Regulation*.
3. A formal application for commingled production must be submitted with supporting test data, flowmeter results, gas analysis and proposed allocation factors for production reporting.
4. Formal approval for commingled production **will not** be authorized until all of the conditions above have been met.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.  
Supervising Reservoir Engineer

---

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Fir 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca