



December 17, 2004

Approval Letters to Industry
COMMINGLED PRODUCTION

6480-2700/2800/2850-59070-20
OGC - 04355

Eveline Chartier, P.Eng.
Exploitation Engineer, Deep Basin
Devon Canada Corporation
2000, 400 - 3rd Avenue S.W.
CALGARY, AB T2P 4H2

Copy 8	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P. S. Attarwala R. S. Loo
	D. Krezanoski

Dear Ms. Chartier:

**RE: APPLICATION FOR INTERIM COMMINGLED PRODUCTION APPROVAL
Devon ARL et al Ojay c-76-C/93-I-16; WA# 16945**

The OGC has reviewed your application dated December 7, 2004, for interim approval to commingle gas production from Gething, Cadomin and Nikinassin formations in the subject well.

Interim commingled production approval was granted to Devon on March 16, 2004 for the Cadomin and Nikinassin formations based on low productivity from initial completion of the Nikinassin. Devon was unable to complete the Cadomin zone prior to spring break-up and now plan to return to the well to finish operations. As such Devon would also like to include the Gething formation for commingled production. The off-set well BRC HTR et al Ojay d-57-C/93-I-16 was granted approval to commingle production from the Gething, due to its limited reservoir extent, with the Cadomin and Nikinassin zones. All three zones are expected to contain sweet gas at similar reservoir pressures. However there is very little information on the Bluesky/Gething zone in this area and as such, strict conditions will need to be met prior to final approval to commingle all three zones.

We wish to advise you that your application to commingle production is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

1. A production test must be completed to establish the AOF and initial reservoir pressure for each of the three productive zones, and reports filed as per the requirements of Sections 84 and 95 of the *Regulation*.
2. A formal application for commingled production must be submitted, prior to commencement of commingled production, with supporting test data, completion information, gas analysis and proposed allocation factors for production reporting both gas and liquids.
3. Should zone productivity from any of these zones exceed a gas rate of 60 10³m³/d, segregated production may be required.
4. Formal approval for commingled production **will not** be authorized until all of the conditions above have been met.

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RESOURCE CONSERVATION BRANCH

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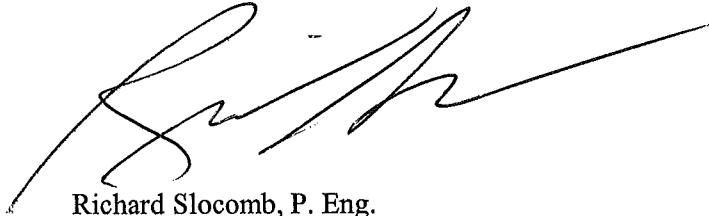
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Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', with a long horizontal flourish extending to the right.

Richard Slocomb, P. Eng.
Supervisor
Reservoir Engineering