7250-2600/2700-59070-20



OIL AND GAS COMMISSION

January 28, 2008

Allan Mayder, P.Eng. Exploitation Engineer Devon Canada Corporation 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Mr. Mayder:

RE: APPROVAL FOR COMMINGLED PRODUCTION DEVON ET AL PICKELL d-20-1/94-H-3; WA# 22233

The Commission has reviewed your application dated July 25, 2007 for approval to commingle gas production from the Bluesky and Gething zones encountered in the subject well.

The Commission designates the gas pools under application to be the Pickell – Bluesky "G" and Gething "F".

The Bluesky "G" and Gething "F" have been mapped as small two well pools. The Gething "F" has never been on production and was tested in a commingled state with the Bluesky "G". The Bluesky "G" has been on production since April 2007 and is currently producing at $30.9 \ 10^3 \ m^3/d$. Based on initial productivity from the Bluesky, it appears that the majority of the gas from the commingled well test was coming from the Bluesky zone. Both pools contain sweet gas and are at slightly depleted pressures due to offset production. Commingled completion should allow the potentially marginal Gething zone to be produced thereby extending the production life of each zone.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1055.0-1057.0 mKB) and Gething (1095.0-1124.0 mKB) zones may be commingled
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1, BC S-2 and BC-08 forms on the basis of

	Gas	Condensate	Water
Bluesky	75%	100%	75%
Gething	25%.	0%	25%

The allocation factors may be amended to reflect results of any future tests.

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3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P.Eng. Supervisor, Reservoir Engineering