

March 6, 2001

9000-2700/2900-59070-20 OGC - 01060

Kelly White, P. Eng. Domcan Boundary Corp. Suite 2000, 400 – 3rd Avenue S.W. Calgary AB T2P 4H2

Dear Ms. White:

RE: APPLICATION FOR COMMINGLED PRODUCTION DOMCAN ET AL N. BUICK b-60-J/94-A-14; WA# 11425

The Commission has reviewed your application dated February 23, 2001 requesting permission to commingle gas production from the Gething and Dunlevy zones encountered in the subject well.

The Commission interprets the well to be outside of a recognized field boundary, termed other area (9000) well. The two zones encountered in the well have been designated as separate one well Gething and Dunlevy gas pools.

Reservoir pressure and gas compositions are very similar for the two pools. Commingled completion is considered appropriate as it would prevent liquid loading in the wellbore, thereby increasing recoverable reserves.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (1123.5–1127.0 mKB) and Dunlevy (1137.0–1139.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Gething 50% and Dunlevy 50%. These allocation factors may be amended, based on future test results.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
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frig the	Resource Revenue
20/1	R. Stefik
Craig Gibson, P. Eng.	G. Farr
Manager	P.S. Attariwala
•	D. Krezanoski
Reservoir Engineering and Geology	<u> </u>