OGC OIL AND GAS	COMMINGLED PRODUCTION Copy 8	
March 21, 2000	Wellfile (originals) 59070-20 Daily	7600-2900/4520-59070-20 OGC-000102
Ms. Kelly White, P. Eng.	Resource Revenue	
Domcan Boundary Corp.	R. Stefik	
Suite 2000, 400 - 3 rd Ave SW	G. Farr	
Calgary AB T2P 4H2	P.S. Attariwala	

Dear Ms. White:

RE: APPLICATION FOR COMMINGLED PRODUCTION REMINGTON ET AL RIGEL b-20-B/94-A-15; WA# 8756

The Commission has reviewed your application dated March 6, 2000 requesting permission to commingle gas production from the Gething and Cecil zones encountered in the subject well.

The Commission has designated the gas pools in this well to be Dunlevy "F" and Cecil "A" of the Rigel field. Both pools contain fairly sweet gas; any potential crossflow should be from the Cecil to the Dunlevy having no detrimental effect on other wells. Commingled completion would appear to offer an economic ability to produce a marginal zone, thereby increasing recoverable reserves. We wish to advise you that your application to commingle production from these pools is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Dunlevy "F" (1043.0 -1049.9 mKB) and Cecil "A" (1157.8 1159.6 mKB) pools may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Dunlevy 15% and Cecil 85%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Please note that reported production for the period September 1999 to current appears to have been switched on the BC S-1 and BC S-2 forms. This must be rectified by submitting amendments to the Resource Revenue Branch of the Ministry of Energy and Mines.

Sincerely,

Bou van Oort, P. Eng.

Director

Engineering and Geology Branch